

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2019
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	11,806	--	--	6,935	421	-707	17,175	2,694	0
Hydrocarbon Gas Liquids	4,679	-21	852	179	--	395	448	1,843	3,003
Natural Gas Liquids	4,679	-21	561	158	--	385	448	1,843	2,701
Ethane	1,665	--	6	--	--	-111	--	269	1,513
Propane	1,570	--	292	105	--	197	--	1,145	625
Normal Butane	439	--	279	41	--	285	53	284	136
Isobutane	413	--	-15	12	--	-6	215	7	193
Natural Gasoline	591	-21	--	0	--	20	179	138	234
Refinery Olefins	--	--	291	21	--	10	--	--	302
Ethylene	--	--	0	--	--	0	--	--	0
Propylene	--	--	286	16	--	-21	--	--	323
Normal Butylene	--	--	4	6	--	31	--	--	-21
Isobutylene	--	--	0	--	--	0	--	--	0
Other Liquids	--	1,263	--	1,723	225	181	2,591	511	-73
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,263	--	50	120	25	1,230	179	0
Hydrogen	--	--	--	--	217	--	217	--	0
Oxygenates (excluding Fuel Ethanol)	--	91	--	4	-22	0	--	74	0
Renewable Fuels (including Fuel Ethanol)	--	1,172	--	46	-75	25	1,012	105	0
Fuel Ethanol ⁵	--	1,050	--	18	-3	21	950	92	0
Renewable Fuels Except Fuel Ethanol	--	122	--	28	-72	4	62	13	0
Other Hydrocarbons	--	--	--	--	1	-1	1	--	0
Unfinished Oils	--	--	--	750	--	7	592	224	-72
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	0	--	922	104	149	768	109	0
Reformulated	--	--	--	202	82	13	271	1	0
Conventional	--	0	--	720	22	136	497	108	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	-1
Finished Petroleum Products	--	5	20,439	714	-32	278	--	3,037	17,812
Finished Motor Gasoline	--	5	10,240	45	-101	29	--	676	9,484
Reformulated	--	--	3,274	--	-66	0	--	--	3,208
Conventional	--	5	6,966	45	-35	28	--	676	6,276
Finished Aviation Gasoline	--	--	15	1	--	-2	--	--	19
Kerosene-Type Jet Fuel	--	--	1,922	214	--	87	--	209	1,840
Kerosene	--	--	10	--	--	9	--	--	1
Distillate Fuel Oil ⁵	--	--	5,243	172	69	224	--	1,353	3,907
15 ppm sulfur and under	--	--	4,974	130	69	182	--	1,110	3,881
Greater than 15 ppm to 500 ppm sulfur	--	--	99	1	--	-10	--	109	1
Greater than 500 ppm sulfur	--	--	170	42	--	52	--	135	25
Residual Fuel Oil ⁶	--	--	390	102	--	9	--	142	341
Less than 0.31 percent sulfur	--	--	55	21	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	64	13	--	8	--	NA	NA
Greater than 1.00 percent sulfur	--	--	271	69	--	1	--	NA	NA
Petrochemical Feedstocks	--	--	308	15	--	8	--	--	315
Naphtha for Petro. Feed. Use	--	--	199	13	--	4	--	--	208
Other Oils for Petro. Feed. Use	--	--	109	2	--	4	--	--	107
Special Naphthas	--	--	33	27	--	-2	--	--	63
Lubricants	--	--	182	71	--	14	--	108	131
Waxes	--	--	5	4	--	1	--	4	4
Petroleum Coke	--	--	903	5	--	-18	--	522	404
Marketable	--	--	678	5	--	-18	--	522	178
Catalyst	--	--	226	--	--	--	--	--	226
Asphalt and Road Oil	--	--	395	58	--	-80	--	21	512
Still Gas	--	--	700	--	--	--	--	--	700
Miscellaneous Products	--	--	92	0	--	0	--	2	90
Total	16,485	1,246	21,291	9,551	614	147	20,214	8,085	20,742

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.